

P.O. Box 489 Brandenburg, KY 40108-0489 (270) 422-2162

Fax: (270) 422-4705

February 25, 2011

Mr. Jeff Derouen, Executive Director Kentucky Public Service Commission 211 Sower Boulevard P. O. Box 615 Frankfort, KY 40602 RECEIVED

FEB 28 2011

PUBLIC SERVICE COMMISSION

RE: Case No. 2010-00222 Order dated February 17, 2011

Dear Mr. Derouen,

Enclosed are an original and three (3) copies of Meade County RECC's tariff sheets reflecting the rates approved in Case No. 2010-00222 by order of the Kentucky Public Service Commission dated February 17, 2011.

If you have any questions, please contact me at 270-422-2162 ext. 3127.

Sincerely,

Burns E. Mercer President/CEO

Encs.

	FOR	R Entire Territory served			
		Community,	Town or City		
			P.S.C. No.	38	
			Sheet No.	1	
		(Revised)			
MEADE COUNTY RURAL ELECTRIC					
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	36	
		(Original)	Sheet No.	1	

Schedule 1 C	_ASSIFICATION OF SERVICE	
Octicular 1		RATE PER UNIT
Residential, Farm and Non-Farm, Schools & Churc Applicable:	ies	
Entire Territory Served.		
Availability of Service: Available to customers of the Cooperative locincidental appliances, refrigeration, cooking, hon including seven and one-half horsepower (7 1/2 the Cooperative covering this service. Character of Service: Single phase, 60 hertz, at Seller's standard vor Rates: Customer charge - No KWH usage	ne heating and power for motors up to and H.P.); All subject to the rules and regulations of	
Monthly		\$11.24
<u>Daily</u>		\$ 0.37
Energy charge per KWH		.06129
State, Federal and local tax will be added to about	ve rate where applicable.	
Minimum Charge: In no case shall the minimum bill be less than \$6	0.37 per day	
Adjustment Clauses: The bill amount computed at the charges spin accordance with the following:	pecified above shall be increased or decreased	
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment Rebate Adjustment	Schedule 20 Schedule 21	
Member Rate Stability Mechanism		
Rural Economic Reserve Clause		
Terms of Payment:		
The above rates are net, the gross rates being		
current monthly bill is not paid within ten (10) day apply.	s from the due date, the gross rates shall	
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	Month	Day	Year
DATE EFFECTIVE	February 17, 2011		
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ISSUED BY	end Mener	President/CEO	P. O. Box 489, Brandenburg, KY 40108
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Order No. 2010-000222

FOR	Entire Territory	served		
	Community	Town or City		
		P.S.C. No.	38	
		Sheet No.	7	
	(Revised)		***************************************	

Canceling P.S.C. No. 36

Sheet No.

7

(Original) **CLASSIFICATION OF SERVICE** Schedule 2 RATE PER UNIT Commercial Rate Applicable: Entire Territory Served. Availability of Service: Available to commercial customers of the Cooperative located on its lines for service including lighting, incidental appliances, refrigeration, cooking, heating and power for motors up to and including seven and one-half horsepower (7 1/2 H.P.). Written permission must be obtained from the Cooperative for motors rated above seven and one-half horsepower (7 1/2 H.P.); all subject to the rules and regulations of the Cooperative covering this service. Character of Service: Single phase, 60 hertz, at Seller's standard voltages. Rates: Customer charge - No KWH usage \$16.74 Monthly \$0.55 Daily 0.06610 Energy charge per KWH State, Federal and local tax will be added to above rate where applicable. Minimum Charge: In no case shall the minimum bill be less than \$0.55 per day. Adjustment Clauses: The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following: Fuel Adjustment Schedule 18 **Environment Surcharge** Schedule 19 Unwind Surcredit Adjustment Schedule 20 Rebate Adjustment Schedule 21 Member Rate Stability Mechanism Schedule 22 Rural Economic Reserve Clause Schedule 23 Terms of Payment: The above rates are net, the gross rates being ten percent (10%) higher. In the event the current monthly bill is not paid within ten (10) days from the due date, the gross rates shall apply.

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Order No. 2010-000222

	FOR	Entire Territory	served	
		Community	Town or City	
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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	1
		(Original) (Revised)	Sheet No.	9

Schedule 3	CLASSIFICATION OF SERVICE	
	VA and greater - 3 Phase Service	RATE PER UNIT
Applicable:	try and grouter or nace estimate	
Entire Territory Served.		
	rated on or near Seller's three-phase lines for all types of ned rules and regulations of Seller.	
Type of Service:		
Three-phase, 60 hertz, at S	Seller's standard voltages.	
Rates: Customer charge – No Monthly 0 – 100 KVA Daily 0 – 100 KVA Monthly 101 – 1,000 KVA Daily 101 – 1,000 KVA Monthly Over 1,000 KVA Daily Over 1,000 KVA	o KwH usage	\$40.00 \$1.32 \$70.00 \$2.30 \$100.00 \$3.29
Energy charge – per KwH		\$0.03776
Demand charge – per KW	of billing demand per month	\$8.12/KW
State, Federal and local tax	will be added to above rate where applicable.	
any period (fifteen consecutive	nd: the maximum kilowatt demand established by the consumer for minutes) during the month for which the bill is rendered, as mand meter and adjusted for power factor as follows:	
factor shall be as near one hur practice, but in no case shall the Distributor reserves the right to measurements indicate that the ninety percent (90%), the dem	mes take and use power in such manner that its average power ndred percent (100%) as is consistent with good engineering he power factor be lower than ninety percent (90%) lagging. The power the power factor at any time. Should such see power factor at the time of his maximum demand is less than and for billing purposes shall be the demand as indicated eter multiplied by ninety percent (90%) and divided by the percent	

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		Orde	er No. <u>2010-000222</u>

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MEADE C	OUNTY RURAL ELECT	KIU			
COOPE	RATIVE CORPORATIO	N	Canceling	P.S.C. No.	1
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Schedule 3 - continue	Cl	ASSIFICATION OF			
Scriedule 3 - continue	ed	LASSIFICATION OF	OLIVAIOL		RATE PER
Three Phase Power	Service, O KVA and greater - 3 Ph	ase Service			UNIT
	hen the power factor is found to be		rcent (90%) the		
	required to correct its power factor				
	emand shall be defined as ninety pe			1	
	measured during any fifteen conse			İ	
Kilovok ampereo	model of daring any interior conce	odino minato ponod			
Adjustment Cla	auses:				
	ount computed at the charges spec	ified above shall be i	ncreased or de	creased in	
	with the following:				
		Schedule 18		-	
		Schedule 19		-	
		Schedule 20			
		Schedule 21			
	ember Rate Stability Mechanism				
R	ural Economic Reserve Clause	Schedule 23			
Minimum Charge	<u>s</u> :			ļ	
The minimum	charge shall be the highest one of	the following charge	s as		
determined for th	e consumer in question:				
 The daily ra 	ate multiplied by the number days i	n the month. The da	ily rate is based	d on the	
	transformer capacity installed to s				
following o	components: Transformer – 0 – 10	00 KVA capacity; 101	-1000 KVA cap	acity;	
1000 plus	KVA capacity.			Į	
	um monthly charge specified in the	contract for service.			
	Charge for Seasonal Services:			l	
	quiring service only during certain				
	minimum annual payment of twelv				
	cordance with the foregoing sectior	n in which case there	shall be no mir	nimum	
monthly charge.					
				ŀ	
Due Date of Bill:					
Payment of co	onsumers monthly bill will be due w	ithin ten (10) days fro	om due date of	bill.	
Delayed Payment				05.00	
	es are net, the gross rates being five				
	(2%) on the remainder of the bill. In			s not	
paid within ten (1)	0) days from the due date of the bil	i, the gross rate shal	гарріу.		
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Community, Town or City

	FOR	Entire Territory	served	
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COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	35
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Schedule 3A CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA - 999 KVA – Optional Time-of-Day (TOD) Rate	RATE PER UNIT
Applicable: Entire Territory Served.	
Availability of Service: Available to consumers located on or near Seller's three-phase lines for all types of usage willing to contract for a three year period for time-of-day rates, subject to the established rules and regulations of Seller.	
<u>Type of Service</u> : Three-phase, 60 hertz, at Seller's standard voltages.	
Rates: Customer charge – No kWh usage Monthly Daily	\$57.70 \$1.90
Energy charge – per kWh	\$0.03776
Demand charge per kW of billing demand per month State, Federal and local tax will be added to above rate where applicable.	\$8.12/KW
Determination of Billing Demand: The billing demand shall be the maximum kilowatt demand established by the consumer for the on-peak hours listed below (fifteen consecutive minutes) during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:	
On-Peak Hours for Demand Billing: based on Eastern Prevailing Time (EPT) Summer (April through September) - Monday through Friday from 11 00 a.m. to 8:00 p.m. Winter (October through March) - Monday through Friday from 7:00 a.m. to 9:00 p.m.	
Power Factor Adjustment: The consumer shall at all times take and use power in such manner that its average power factor shall be as near one hundred percent (100%) as is consistent with good engineering practice, but in no case shall the power factor be lower than ninety percent (90%) lagging. The Distributor reserves the right to measure the power factor at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than ninety percent (90%), the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by ninety percent (90%) and divided by the percent	

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	FOR	Entire Territory	served	
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COOPERATIVE CORPORATION		Canceling	P.S.C. No.	35
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Schedule 3A continued	CLASSIFICATION OF SERVICE	
Three Phase Power Service, 0 KVA - 999 KVA - Opti	ional Time-of-Day (TOD) Rate	RATE PER UNIT
power factor. When the power factor is found to b		
consumer will be required to correct its power factor		
expense. The demand shall be defined as ninety		
kilovolt-amperes measured during any fifteen cons		
Adjustment Clauses:		
The bill amount computed at the charges spec	ified above shall be increased or decreased in	
accordance with the following:	mod above enam be mereaded or decreased in	
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism		
Rural Economic Reserve Clause	Schedule 23	
Minimum Charges:	of the following charges as	
The minimum charge shall be the highest one of determined for the consumer in question:	or the following charges as	
determined for the consumer in question.		
1. The daily rate multiplied by the number days	in the month.	
The minimum monthly charge specified in the control of the co		
, , ,		
Minimum Annual Charge for Seasonal Services:		
Consumers requiring service only during certain		
may guarantee a minimum annual payment of twel determined in accordance with the foregoing section		
monthly charge.	of it willow case there shall be no millimati	
monthly ondigo.		
Due Date of Bill:		
Payment of consumers monthly bill will be due	within ten (10) days from due date of bill.	
Delayed Payment Charge:		
The above rates are net, the gross rates being the above rates are net, the gross rates being the above rates are net.		
and two percent (2%) on the remainder of the bill paid within ten (10) days from the due date of the b		
paid within ten (10) days norm the due date of the t	oni, the gross rate shall apply.	

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FOR Entire Territory served

Community, Town or City

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Sheet No. (Original)

(Revised)

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Canceling P.S.C. No. 37 Sheet No. (Original)

(Revised)

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Schedule 5 CLA	ASSIFICATION OF SERVICE	
		RATE PER UNIT
Outdoor Lighting Service - Individual Consumers		
Applicable: Entire Territory Served.		
Entire Territory Served.		
Availability of Service:		
Available to consumers who abide by the rules,		
and will sign a contract agreement for service in ac	ccordance with the special terms and	
conditions set forth herein.		
Character of Service:		
This rate schedule covers electric lighting service		
streets, driveways, yards, lots, and other outdoor a		
maintain the lighting equipment, as hereinafter des		
operate such equipment. Service under this rate v		
dusk-to-dawn every-night schedule of approximate be security light type or units as specified herein.	ely 4000 nours per year. Units installed shall	
be security light type of units as specified herein.		
Rates:		
175 Watt unmetered, per month		\$ 6.93
175 Watt metered, per month		3.35 \$9.85
400 Watt unmetered, per month		
400 Watt metered, per month		3.35
State, Federal and local tax will be added to above	rate where applicable.	
Terms of Payment:		
Accounts not paid when due may incur a delinquent charge	for collection, and a disconnect and reconnect fee.	
Adjustment Clauses:		
The bill amount computed at the charges spec	ified above shall be increased or decreased in	
accordance with the following:		
Fuel Adjustment	Schedule 18	İ
Environment Surcharge	Schedule 19 Schedule 20	
Unwind Surcredit Adjustment Rebate Adjustment	Schedule 20 Schedule 21	
Member Rate Stability Mechanism		1
Rural Economic Reserve Clause	Schedule 23	
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	Name of Officer	Day	Year

	FOR	Entire Territory	served	
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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Cancelling	P.S.C. No.	28
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Schedule 5 - continued CLASSIFICATION OF SERVICE	•
Outdoor Lighting Service - Individual Consumers	RATE PER UNIT
Special Terms and Conditions: 1. Cooperative will furnish and install the lighting unit complete with lamp, fixture or luminaire, control device, and mast arm. The above rates contemplate installation on an existing pole in the Cooperative's system. If the location of an existing pole is not suitable for the installation of a unit, the Cooperative will extend its secondary conductor one span, not to exceed 150 feet, and install an additional pole for the support of such unit and the member shall pay an additional charge of \$0.40 per pole per month per pole installed. If more than one pole is required, the member agrees to pay the actual cost of construction beyond the first pole and first 150 feet.	
2. All lighting units, poles and conductors installed in accordance herewith, shall be the property of the Cooperative, and Cooperative shall have access to the same for maintenance, inspection and all other proper purposes. Cooperative shall have the right to make other attachments to the poles and to further extend the conductors installed in accordance herewith when necessary for the further extension of its electric service. Lighting units will be removed at the request of the member on 30 days notice upon the anniversary date of the signed agreement in any year. The minimum such period shall be one year; and shall continue from month to month thereafter until terminated by either party giving 30 days notice to the other, for which the member agrees to pay the rates as set forth herein.	
3. When it becomes necessary to install the lighting unit on the load side of the member's meter, at the member's request, the KWH consumption will be included in the regular meter reading, and billed in the regular monthly electric bill. In which case the rental charge only for the specified unit or units installed, including pole rental, if any will be added to the member's monthly bill.	
4. This schedule covers service from overhead circuits only, with installation on wood poles; provided however, that when feasible, flood lights served hereunder may be attached to existing metal street lighting standards supplied from overhead or underground circuits. If any permit is required from local or other governmental authority with respect to the installation and use of any of the lighting units served hereunder, it will be the responsibility of the member to obtain such permit.	

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MEADE COUNTY RURAL ELECTRIC				
COOPERATIVE CORPORATION		Canceling	P.S.C. No.	37
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Schedule 6 CL	ASSIFICATION OF SERVICE	
		RATE PER UNIT
Street Lighting - Community, Municipalities, Towns		
Applicable: Entire Territory Served.		
Availability of Service: To any customer who can be served in accordance with the special te service in accordance with such special terms and conditions; subject to		
Character of Service: This rate schedule covers electric lighting service to outdoor equand other outdoor areas. Cooperative will provide, own, and mainful will furnish the electrical energy to operate such equipment. Service controlled dusk-to-dawn every-night schedule of approximately 400 or units as specified herein. Service to alternating current either so Distributor.	tain the lighting equipment, as hereinafter described and ce under this rate will be available on an automatically 00 hours per year. Units installed shall be security light type	
Rates:		
175 Watt, per month		\$6.09
400 Watt, per month		\$9.09
State, Federal and local tax will be added to above	e rate where applicable.	
Terms of Payment: Accounts not paid when due may incur a deline and reconnect fee.	quent charge for collection, and a disconnect	
Adjustment Clauses: The bill amount computed at the charges spectaccordance with the following:	cified above shall be increased or decreased in	
Fuel Adjustment	Schedule 18	
Environment Surcharge	Schedule 19	
Unwind Surcredit Adjustment	Schedule 20	1
Rebate Adjustment	Schedule 21	
Member Rate Stability Mechanism		
Rural Economic Reserve Clause	Schedule 23	
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COOPERATIVE CORPORATION		Canceling	P.S.C. No.	36
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		(Revised)		

Schedule 7 CLASSIFICATION OF SERVICE	for a strain for her her
Cable Television Attachment Tariff	RATE PEI UNIT
Applicable:	
In all territory served by the company on poles owned and used by the company for their	
electric plant.	
Availability of Service:	
To all qualified CATV operators having the right to receive service.	
Rental Charge:	
The yearly rental charges shall be as follows:	
Two-party pole attachment	\$9.30
Three-party pole attachment	\$5.89
Two-party anchor attachment	\$7.97
Three-party anchor attachment	\$5.26
Two-party grounding attachment	\$0.26
Three-party grounding attachment	\$0.16
Billing:	
Rental charges shall be billed yearly, in advance, based on the number of pole attachments. The	9
rental charges are net, the gross being ten percent (10%) higher. In the event the current bill is	
not paid within thirty (30) days from the date of the bill, the gross rate shall apply.	
Note: Discount or penalty must apply to all electric consumers, but shall apply to advance	
billing only if given at least thirty (30) days before the late penalty takes effect.	
Specifications:	
A. The attachment to poles covered by this tariff shall at all times conform to the requirements	\$
of the National Electrical Safety Code 2002 Edition, and subsequent revisions thereof,	
except where the lawful	

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	my Wen	President / CEO	P.O. Box 489, Brandenburg, KY 40108	
ISSUED BY	Name of Officer	Title	Address	

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CLASSIFICATION OF SERVICE	
	RATE
	PER UNIT

- (c) In determining whether a deposit will be required or waived, the following criteria will be considered:
 - 1. Previous payment history with the Cooperative.
 - 2. Third party report rating.
- (d) If a deposit is held longer than eighteen (18) months, the deposit will be recalculated at the member's request based on the member's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential member or ten percent for a nonresidential member, the Cooperative may collect any underpayment and shall refund any overpayment by check or credit to the member's bill. No refund will be made if the member's bill is delinquent at the time of the recalculation.
- (e) Interest will be paid on all sums held on deposit at the rate of 6 percent annually beginning on the date of deposit, except interest shall not be paid if the bill is delinquent on the anniversary of the deposit date (807 KAR 5:006 sec 7,6) The interest accrued shall be applied as a credit to the member's bill or paid to the member on an annual basis. If interest is paid or credited to the member's bill prior to twelve (12) months from date of deposit, the payment or credit shall be on prorated basis.

POINT OF DELIVERY

The point of delivery is the point, as designated by the Cooperative on members' premises where current is to be delivered to building or premises, namely the meter. All wiring and equipment beyond the point of delivery shall be maintained by the member.

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ISSUED BY	my Wer	er_ TITLE	President/CEO
	Name of Officer		
Issued by authority	of an Order of the Publ	ic Service Commission	of Kentucky in
Case No201	0-00222 dated <u>F</u>	ebruary 17, 2011	•

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CLASSIFICATION OF SERVICE		RAT	ГЕ
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	Canc	eling P.S.C. No.	8
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ELECTRIC	P.S.C		38
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All wiring of members must conform to the Cooperative's requirements and accepted modern standards as set forth by the National Electric Code and the National Electric Safety

INSPECTION

CONSUMER'S WIRING

The Cooperative shall inspect any installations before electricity is introduced or at any later time and reserves the right to reject any wiring or appliances not in accordance with the Cooperative's standards; but such inspection or failure to inspect or reject shall not render the Cooperative liable or responsible for any loss or damage resulting from defects in the installation, wiring, or appliances, or from violation of Cooperative's rules, or from accidents which may occur upon members' premises.

The inspection shall be performed by an inspector certified by the Kentucky Department of Housing, Building and Construction or inspected by someone designated by a local government unit as prescribed by state law. Charges for this service shall be paid to the Inspector.

RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meters, testing, repairing, removing, or exchanging any or all equipment belonging to the Cooperative.

CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises; and in the event of loss or damage to Cooperative's property arising from neglect of member to care for same. A charge of \$180.00 will be assessed, in addition to repair and material costs.

BILLING

Bills will be rendered and mailed monthly. All bills shall be paid each month on or before the payment due date shown on the bill at the

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Issued by a	uthority of	an Order o		ıblic Service Co		of Kentucky in
Case No.	2010-	00222	dated	February 17, 20	011	•

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	RATE
	PER UNIT

offices of the Cooperative or its regular authorized agencies. Failure to receive the bill will not release the consumer from payment obligations. All bills paid on or before the payment due date shown shall be payable at the net rate (all bills paid after the payment due date shown shall be at the gross rate, the gross rate being 10% higher, additional penalty charges shall not be assessed on unpaid penalty charges). All remittances, by mail for the net amount shown, shall be received in the Cooperative's offices on or before the payment due date shown on the bill. The gross amount shown on the bill shall apply to all bills received in the Cooperative's offices after the payment due date shown. Should bills not be paid as set forth above, the Cooperative may at anytime thereafter, on ten (10) days separate, written notice to the consumer, and 27 days after the mailing date of the original bill, discontinue service. See also "Discontinuance of Service."

METER READING

No charge is applicable for a monthly remote meter reading acquired for billing purposes.

A special meter reading charge of \$30.00 shall apply to member requests for manual reads or for disputes of a remote meter reading where a visit to the meter finds the reading to be correct.

SPECIAL CHARGES

Special charges shall be applied uniformly throughout the area served by the Cooperative.

These special charges include the following:

- (a) Connection Charge. A connection charge of \$35.00 will be accessed for a new service connection or seasonal connection.
- (b) Reconnect Charge. A reconnect charge of \$35.00 will be assessed to reconnect a service which has been terminated for nonpayment of bills or violation of the Cooperative's rules or Commission regulations.

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ISSUED BY	Bung.	nle	me TITLE	Manager
	Name	of Officer		
Issued by auth	nority of an Order	of the Pub	olic Service Commission	n of Kentucky in
Case No.	2010-00222	dated	February 17, 2011	

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- (c) Termination or Field Collection Charge. A charge of \$30.00 will be assessed when a Cooperative representative makes a trip to the premises of a member for the purpose of terminating service. The charge will be assessed if the Cooperative representative actually terminates service or if, in the course of the trip, the member pays the delinquent bill to avoid termination. The charge will also be made if the Cooperative representative agrees to delay termination based on the member's agreement to pay the delinquent bill by a specific date.
- (d) Remote Disconnect and Reconnect. In some instances, a remote disconnect switch will be installed. If service is disconnected or reconnected for non-payment with the switch, a fee of \$30.00 will be applied to the members account for this extra service and is due and payable at the time such account is collected.
- (e) Meter Resetting Charge. A charge of \$35.00 will be assessed for resetting a meter if the meter has been removed at the member's request.
- (f) Meter Test Charge. A \$40.00 charge will be assessed if a member requests the meter be tested pursuant to Section 18 of 807 KAR 5:006 (Kentucky Public Service Commission Rules and Regulations), and the tests show the meter is not more than two percent (2%) fast. No charge shall be made if the test shows the meter is more than two percent (2%) fast.
- (g) Returned Check Charge. A returned check charge of \$25.00 will be assessed if a check accepted for payment of a Cooperative bill is not honored by the member's financial institution. See "Returned Checks."
 - (h) Late Payment Penalty. See "Billing."
- (i) After Hours Charge. A service charge fee of \$80.00 will be charged for all installations and reconnections after normal working hours.
- (j) Temporary Service. Members requiring temporary service will be required to pay a charge of \$70.00 for connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a deposit may be required to cover estimated consumption of electricity. Both fees will be paid in advance. Any balance remaining from the deposit at the end of temporary service will be refunded. This rule applies to carnivals, fairs, construction contractors and the like. Temporary services shall not exceed 120 days unless an extension is given by authorized Cooperative personnel.

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(k) Regular Meter Pole or Trailer Service. A service charge of \$40.00 will be made for use of a pole to be utilized by the member as a regular meter pole or trailer service. This pole remains the property of the Cooperative. It will be the responsibility of the member to have the pole wired and inspected. See "Inspection."

All service calls made by the Cooperative pertaining to the member's premises or equipment shall be charged for at the rate of time and material.

METER TEST

The Cooperative will, at its own expense, make periodical tests and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Kentucky Public Service Commission. The Cooperative will make additional tests of the meters at the request of the member provided a fee of \$40.00 is paid in advance. In case the test made at the member's request shows that the meter is accurate within two percent (2%) slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of testing. In case the test shows the meter to be in excess of two percent (2%) fast or slow, an adjustment shall be made in the member's bill in accordance with the rules and regulations of the Kentucky Public Service Commission and the cost of testing will be borne by the Cooperative and the \$40.00 fee paid by the member will be refunded.

RESALE SERVICE

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not, directly or indirectly, sell, sublet, or otherwise dispose of the electric service or any part thereof.

BILLING ADJUSTED TO STANDARD PERIODS

In the case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge, and/or the energy used will be billed in accordance with the billing period, on the applicable rate schedule.

DISCONTINUANCE OF SERVICE BY THE COOPERATIVE

In accordance with 807 KAR 5:006, Section 14, the Cooperative shall discontinue service to a member when dangerous conditions exist on the premises.

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_	Name of Officer		
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The Cooperative may discontinue service to a member; for theft, for noncompliance with its rules and regulations, when reasonable access to premises is not provided, when member is indebted to the Cooperative, and if applicant does not comply with state, municipal or other codes.

INTERRUPTION OF SERVICE

The Cooperative will use reasonable diligence to provide a regular and uninterrupted supply of current, but in case the supply of current should be interrupted or disturbed for any cause, the Cooperative shall not be liable for damage resulting therefrom.

RETURNED CHECKS

If the Cooperative receives a returned check that has been issued by any of its members in payment for services, there will be a \$25.00 service charge added. A returned check is not considered payment of a bill; thus, computation of time for disconnection under Cooperative rules is not affected.

DISTRIBUTION LINE EXTENSIONS

An extension of 1,000 feet or less shall be made to existing distribution line without charge for a prospective member. When an extension of distribution line to serve an applicant or group of applicants amounts to be more than 1,000 feet per member, the applicant or applicants may be required to deposit the total cost of the excessive footage over 1,000 feet per member. The cost will be based on the average estimated cost per foot of the total extension. Each residence receiving service under such extension will be reimbursed under the following plan: Each year for a period of not less than ten (10) years, the Cooperative shall refund to the member or members who paid for the excessive footage, the cost of 1,000 feet of the extension in place for each additional residence connected during the year whose service line is directly connected to the extension installed and not to extensions of lateral therefrom, but in no case shall the total amount refunded exceed the amount paid the Cooperative. After the end of the refund period, no refunds will be required to be made. An applicant desiring and extension to a proposed real estate subdivision may be required to pay the entire cost of the extension. Each year for a period of not less than ten (10) years, the Cooperative shall refund to the applicant who paid for the extension. a sum equivalent to the cost of 1,000 feet of the extension installed for each additional residence connected during the year, but in no case shall the total amount refunded exceed the amount paid to the Cooperative. After the end of the

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